



Deep Learning-Based FOPID Controller for Cascaded DC-DC Converters

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Abstract: Smart grids and their technologies transform the traditional electric grids to assure safe, secure, cost-effective, and reliable power transmission. Non-linear phenomena in power systems, such as voltage collapse and oscillatory phenomena, can be investigated by chaos theory. Recently, renewable energy resources, such as wind turbines, and solar photovoltaic (PV) arrays, have been widely used for electric power generation. The design of the controller for the direct Current (DC) converter in a PV system is performed based on the linearized model at an appropriate operating point. However, these operating points are ever-changing in a PV system, and the design of the controller is usually accomplished based on a low irradiance level. This study designs a fractional-order proportional-integrated-derivative (FOPID) controller using deep learning (DL) with quasi-oppositional Archimedes Optimization algorithm (FOPID-QOAOA) for cascaded DC-DC converters in micro-grid applications. The presented FOPID-QOAOA model is designed to enhance the overall efficiency of the cascaded DC-DC boost converter. In addition, the proposed model develops a FOPID controller using a stacked sparse autoencoder (SSAE) model to regulate the converter output voltage. To tune the hyper-parameters related to the SSAE model, the QOAOA is derived by the including of the quasi-oppositional based learning (QOBL) with traditional AOA. Moreover, an objective function with the including of the integral of time multiplied by squared error (ITSE) is considered in this study. For validating the efficiency of the FOPID-QOAOA method, a sequence of simulations was performed under distinct aspects. A comparative study on cascaded buck and boost converters is carried out to authenticate the effectiveness and performance of the designed techniques.

Keywords: Micro-grid; deep learning; archimedes optimization algorithm; FOPID controller; objective function

1 Introduction

Renewable energy is considered increasingly significant and predominant in distribution systems that offer various options to electricity users either to get electricity from the chief electricity source or framing a micro-source not just to satisfy the requirement but also to be an energy producer which



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supplies a microgrid [1]. When a microgrid is disconnected from or connected to the larger grid, it can do so reliably and autonomously thanks to its many individual micro sources and loads [2]. The micro-source can be divided, either as a high-frequency ac source or a dc source [3]. These two micro-source categories contain different renewable energy applications, like reciprocating engines, solar cell modules, wind turbines, and fuel cell stacks. Micro-grid units are delivered by several micro sources; the high step-up converters can be utilized for increasing the output voltage of a micro source to 380–400 V for dc interfaces to a primary electrical source via the Direct Current (DC) to alternating current (AC) inverter [4]. The fuel cell stack, as well as the single solar cell module, were low-voltage resources, and therefore, a high step-up voltage gain DC-DC converter was needed for regulating the voltage of DC-DC interfaces [5].

Scientific research works were widely concentrating on the use of DC-DC converters having diverse output volt values; hence, Buck-Boost, Buck, Boost, and many other types of DC-DC converters are suggested [6]. DC-DC converters having high voltage converting ratios contain a wide range of applications in hydropower plants, industrial equipment, vacuum discharge lamps, including electric vehicles, light emitting diode (LED) drivers, and renewable energy resources like wind turbines, solar cells, and fuel cells [7]. Voltage control is established with the help of power electronic DC-DC converters in an extensive range of applications. Making reliable and robust controllers addressing the frequency and transient response needs becomes complex for such converters [8].

A controller focuses on producing an output voltage that stays in a defined range of current fluctuation and load voltage step changes. With an adjustment made to the duty cycle applied to a switching gadget, DC-DC converters can also step down or up the input voltages depending on the specification of the applied load [9]. Numerous control techniques which generate a controlled voltage output are scrutinized with distinct stages of efficiency in present research works. Owing to the easy Implementation of the proportional integral and derivative (PID) controller, it was the most frequently utilized technique in the industry [10]. However, for some topologies such as the zeta converter, which was a fourth-order system, devising a PID controller becomes complex and the model order reduction approach can be used for regulating the converter's ant colony optimization-related PID controller.

This study designs a fractional-order proportional-integrated-derivative (FOPID) controller using a quasi-oppositional Archimedes Optimization algorithm (FOPID-QOAOA) for cascaded DC-DC converters in microgrid applications. The presented FOPID-QOAOA model is designed to enhance the overall efficiency of the cascaded DC-DC boost converter. In addition, the proposed model designs a FOPID controller using a stacked sparse autoencoder (SSAE) model to regulate the converter output voltage. To tune the hyper-parameters related to the SSAE model, the QOAOA is derived by the including of the quasi-oppositional based learning (QOBL) with traditional AOA. Furthermore, an objective function with the inclusion of the integral of time multiplied by squared error (ITSE) is considered in this study. For validating the efficiency of the FOPID-QOAOA method, a sequence of simulations was performed under distinct aspects.

2 Related Works

Patel et al. [11] present an adaptive power flow management method for a standalone hybrid renewable energy system (HRES) that indulge load management, photovoltaic (PV) cell, and battery energy storage (BES). A multistage FOPID (multistage FOPID) controller can be suggested in the voltage-controlled loop of a bidirectional DC-DC converter that can be enhanced by a modified sine cosine algorithm. In [12], the approximation of a FOPID controller can be suggested for controlling a DC-DC converter. The tuning process and synthesis of the non-integer PID controller were explained step by step. The suggested technique considers desired closed-loop features and sturdiness, which keeps the tuning procedure simple. The transfer operation of the FOPID and its time domain depiction were analyzed and described.

Tiwari et al. [13] performed modeling of a Dual Active Bridge (DAB) kind converter Generalized Average Modelling. This kind of process considers the DC and harmonic effect of the alternative voltage. To control, parameters of fractional order (FO) controllers, such as Tilt Integral Derivative (TID) and FOPID were synthesized by making use of the heuristic optimizing methods, also termed genetic algorithm (GA). The usage of fuzzy-based controllers allows more plant controllability when compared with traditional integer order controllers. Yousef et al. [14] present a hybrid PV, wind turbine, and battery storage system linked to a 3-stage grid. Three kinds of controllers were taken, and a comparison was made for an HRES, like the fractional order integral control (FIC), proportional-integral (PI), and FOPI.

Djebri et al. [15] recommend a supervision strategy based on a fractional order reference adaptive control (FO-MRAC) model for the control of electrical power transformation in a multisource renewable energy mechanism. Two source systems (lead-acid battery bank and PV) are considered to have a particular zero-volt switch full-bridge isolated buck DC-DC energy converters, and the load was resistive. The global power systems, including coupled DC-DC converters on a DC bus, were precisely modeled in the state space field. In [16], Therefore, an improvised single-ended primary inductance converter (SEPIC) can be suggested with a brushless DC (BLDC) motor drive. The advanced SEPIC converters were projected with switched inductors, and their control topologies can be examined with the FOPID controller having an ant-lion optimizer (ALO) technique.

Numerous studies have concentrated on the design of controllers for DC-DC energy converters that have been available in the literature. Despite the machine learning (ML) and deep learning (DL) models that existed in earlier studies, it is still needed to enhance performance. However, it remains a challenging problem. Overfitting occurs when there are too many parameters for the given DL model, which is made worse by the model's gradual deepening. At the same time, different hyper parameters have a significant impact on the effectiveness of the DL model training phase, particularly the learning rate. It is also necessary to modify the learning rate parameter obtains better performance. Therefore, in this study, authors employ the QOAOA technique for the hyper-parameter tuning of the SSAE model.

All of the above controller layouts for the direct Current (DC) converter in a PV system are carried out based on the linearized model at an appropriate operating point, based on the above-mentioned study carried out in the DC-DC converter. However, in a PV system, these operating points are constantly shifting, so the controller is typically designed using low irradiance levels.

3 System Modelling

The buck and boost converter consists of a (C) capacitor, (S) controllable switch, (L) inductor, (D) diode, (R) resistive load, and (E) input DC supply voltage [17]. The converter can be operated in CCM and DCM modes. Then, derive the Continuous Conduction Mode (CCM) mode directly from the Discontinuous Conduction Mode (DCM). There are three regions for converters to operate in DCM modes. The region is considered as the inductor current waveform and switches status in the following:

- Region 1(T_1): The power switch is ON
- Region 2(T_2): The power switch is OFF, and $I_L > 0$
- Region 3(T_3): The power switch is OFF and $I_L = 0$

If $T_1 + T_2 + T_3 = 1$. Substitute $T_1 = u$, $T_2 = 1 - u - \Delta$, & $T_3 = \Delta$, resulting in the averaged state space models for the DC-DC converter:

$$\begin{cases} \frac{dV_o}{dT} = -\frac{1}{RC}V_o + \frac{(1-\Delta)}{c}I_L \\ \frac{dI_L}{dT} = -\frac{(1-\Delta)}{L}V_o + \frac{1}{L}Eu \end{cases} \text{ Buck} \tag{1}$$

$$\begin{cases} \frac{dV_o}{dT} = -\frac{1}{RC}V_o + \frac{(1-u-\Delta)}{c}I_L \\ \frac{dI_L}{dT} = -\frac{(1-u-\Delta)}{L}V_o + \frac{(1-\Delta)}{L}E \end{cases} \text{ Boost} \tag{2}$$

Fig. 1 illustrates a cascaded system using two DC-DC boost converters (step-up) or buck converters (step-down). The initial converter is called a source converter, and the successive converter is named a load converter. In this study, the system Maximal Power Point Tracker (MPPT) information is considered a significant factor. The state space averaged model of the interacted converter is represented as DCM operation mode [18]. The cascade buck converter is determined by:

$$\begin{cases} \frac{dV_{o1}}{dT} = \frac{(1-\Delta_1)}{c_1}I_{L1} - \frac{1}{c_1}I_{L2} \\ \frac{dI_{L1}}{dT} = -\frac{(1-\Delta_1)}{L_1}V_{o1} + \frac{1}{L_1}Eu_1 \\ \frac{dV_{o2}}{dT} = \frac{(1-\Delta_2)}{c_2}I_{L2} - \frac{1}{RC_2}V_{o2} \\ \frac{dI_{L2}}{dT} = -\frac{(1-\Delta_2)}{L_2}V_{o2} + \frac{1}{L_2}V_{o1}u_2 \end{cases} \tag{3}$$

Cascade boost converter is given by:

$$\begin{cases} \frac{dV_{o1}}{dT} = \frac{(1-u_1-\Delta_1)}{c_1}I_{L1} - \frac{1}{c_1}I_{L2} \\ \frac{dI_{L1}}{dT} = -\frac{(1-u_1-\Delta_1)}{L_1}V_{o1} + \frac{(1-\Delta_1)}{L_1}E \\ \frac{dV_{o2}}{dT} = \frac{(1-u_2-\Delta_2)}{c_2}I_{L2} - \frac{1}{RC_2}V_{o2} \\ \frac{dI_{L2}}{dT} = -\frac{(1-u_2-\Delta_2)}{L_2}V_{o2} + \frac{(1-\Delta_2)}{L_2}V_{o1} \end{cases} \tag{4}$$

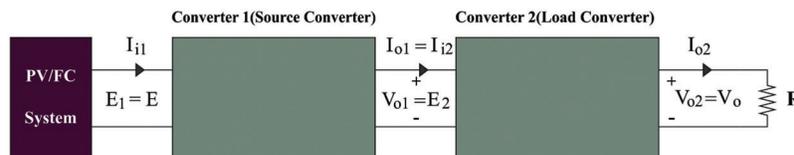


Figure 1: Cascaded DC-DC converter

The equation, $V_{o1}I_{L2}$, and denotes the interaction term associated with the source and load converters, I_{L2} and V_{o1} , represent the interaction term of source and load converters, correspondingly. The interaction term causes uncertainty in the entire system. The switching frequency, load R variation, and inductor size are the primary determinants of whether the cascaded converter operates in DCM, CCM, or transitions between the two modes. In DCM operation mode, determining Δ_1 and Δ_2 parameters are complex and can lump the term

in the uncertainty term. In the meantime, In CCM operation mode, the state space averaged model is attainable using $\Delta_1 = 0$ and $\Delta_2 = 0$ in (3) and (4).

4 The Proposed Model

In this study, a new FOPID-QOAOA technique was developed for cascaded DC-DC converters in microgrid applications. The presented FOPID-QOAOA model is designed to enhance the overall efficiency of the cascaded DC-DC boost converter. The proposed model designs a FOPID controller using QOAOA based SSAE model to regulate the converter output voltage.

4.1 FOPID Controller

The construction of the FOPID controller is a linear PID controller extension used in various applications [19]. The architecture of the presented model has been demonstrated in Fig. 2. As illustrated, the E & U signal represents the controller input and output, correspondingly. λ & μ refers to the integrator and differentiator fractional orders that range from [0, 2]. Furthermore, the output mathematical formulation and the FOPID controller transfer function are shown in the following.

$$FOPID(s) = K_P + \frac{K_I}{s^\lambda} + K_D s^\mu \tag{5}$$

$$U(s) = K_P E(s) + \frac{K_I}{s^\lambda} E(s) + K_D s^\mu E(s) \tag{6}$$

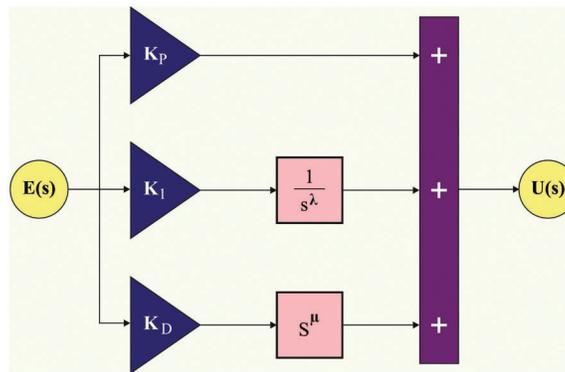


Figure 2: FOPID controller

K_P , K_I , and K_D Signify the proportional, integral, and derivative controller gain coefficients. The linear PID controllers can be accomplished if λ and μ are fixed as 1. As a result, the FOPID is an extended edition of the traditional PID controller. In contrast to the conventional PID controller, the FOPID controller encompasses two tuneable variables that enhance the controller flexibility while improving the complication of parameter change. The proposed controller has several benefits concerning dynamic and stability performances.

Fig. 2 depicts the workflow of the FOPIC controller. The conventional PID controller based on fractional calculus is expanded by the fractional order PID (FOPID) controller. Proportional, integral, and derivative (PID) controllers have been widely utilized in industry for process control for a long time. Their merits include a straightforward design and good performance, such as little settling time and low percentage overshoot (essential for slow industrial processes). PID controllers are of utmost importance, so ongoing efforts are made to increase their reliability and quality. Fractional order controllers, a generalization of traditional integer order controllers, would produce more accurate and reliable control performances in the field of automatic control.

4.2 Architecture of SSAE Model

In the proposed model, the SSAE-based FOPID controller is designed to regulate the converter output voltage. SSAE refers to the field of deep learning, and its core component is sparse auto-encoder (SAE). With the incorporation of reconstruction errors and sparse penalty in the coding layer, SAE could efficiently encourage the model to learn the data feature and copy the input to output. Generally, SAE is applied in feature extraction, and the feature is employed in clustering or classification algorithm. But SAE could not attain in-depth data features because it only has a single layer [20]. So, SSAE is projected by adding the previous SAE's concealed state to the next SAE's input. The lower-level feature of the information is continuously combined, and finally, easily identifiable higher-level feature representation can be achieved. Autoencoder (AE), as a type of neural network, manages to copy the input to output after training. The network seems to have the subsequent two parts: an encoder module

$$h = f(x) \quad (7)$$

and a decoder module

$$r = g(h) \quad (8)$$

For x input, the h code is attained by the $f(x)$ encoding function. Likewise, the reconstruction r is attained by the $g(h)$ decoding function. The concept of AE has been a significant part of the previous field of neural networks for a longer time. Conventionally, AE is used to decrease the dimensionality of the feature. Because of the theoretical linkages between latent variable models and AEs, AE has recently emerged as a leading technique in generative modeling. Various approaches are used to teach AE. Conventionally mini-batch scaled conjugate gradient (MSCG). The proposed SAE is comprised of sparse AE. The parameter of SAE can be attained by the greedy layer-wise training model, and the output from the preceding AE is applied as the input of the subsequent AE. Initially, research have to take advantage of the original input for training the initial AE, and it learns the feature presentation of the initial order from the original input. Next, this first-order feature is utilized as the input of the following SAE for obtaining the second-order feature. Afterward middle hidden layer, the second-order feature is entered into the *softmax* classification for mapping the second-order feature to the digital label. Finally, the three layers are integrated into an SAE, which involves one *softmax* classification and two hidden layers.

4.3 Design of QOAOA-Based Hyperparameter Optimization

The QOAOA is derived by the inclusion of the QOBL with traditional AOA. A new population-based metaheuristic approach named AOA algorithm is developed. Like other population-based techniques, AOA follows the initial stage to generate an evaluation of the population, random population as well as update parameters in exploration and exploitation stages and termination stage.

In starting stage, every item was assumed to be arbitrarily positioned. The item is treated as the search variable or population, and the position is generated arbitrarily within the upper and lower bounds. By assuming the item number as the ds dimension of the search variable, the adjusted population can be produced by:

$$X_k = rand \cdot * [U_k - L_k] + L_k; \quad k = 1 : ds \quad (9)$$

In Eq. (9), X_k refers to the k_{th} item in a population of ds items; L_k and U_k denote the lower and upper limits of the search variable, correspondingly. Here, the acceleration (A_k) volume, (V_k), and density (D_k) for every k -th item were initialized by r_k , that is a, d_s dimension vector randomized within [0, 1] as follows:

$$V_k = r_k; \quad D_k = r_k \text{ and } A_k = rand \cdot * [U_k - L_k] + L_k \quad (10)$$

Finally, the fitness function is estimated to determine the best item and its ideal value (FF) as $X_{k, best}$, $A_{k, best}$, $D_{k, best}$, and $V_{k, best}$ for optimal item k and optimal values of acceleration, density, and volume, correspondingly calculated.

In the parameter updating stage, the volume, and density of k -th items for the following iterations ($it + 1$) are upgraded as follows:

$$D_k^{it+1} = D_k^{it} + r_k [D_{k, best} - D_k^{it}] \tag{11}$$

$$V_k^{it+1} = V_k^{it} + r_k [V_{k, best} - V_k^{it}] \tag{12}$$

From the expression, $D_{k, best}$ and $V_{k, best}$ refers to the best values of density and volume of item k , correspondingly; and optimal acceleration, optimal density, and optimal volume, correspondingly; r_k denotes an arbitrary number with the standard distribution. Significantly, the computation efficacy and the ability to fall into a local optimum of population method is dependent mainly on control parameters. Also, in AOA, two variables are determined to balance between the exploitation and exploration stage, such as density factor (DF) and transfer operator (TO):

$$TO = \exp\left(\frac{it - it_{max}}{it_{max}}\right) \tag{13}$$

In Eq. (13), it and it_{max} represent the recent iteration and maximal iteration count correspondingly. Likewise, the density-decreasing item nature as time progress is characterized as the DF to arrive at a global optimal as follows:

$$DF^{it+1} = \exp\left(\frac{it_{mzx} - it}{it_{max}}\right) - \left(\frac{it}{it_{max}}\right) \tag{14}$$

The exploration phase is introduced a collision takes place between items. It is considered that the collision of the item occurs for $TO \leq 0.5$, and those item experiences acceleration, as upgraded by the random material (mr):

Here, D_{mr} , V_{mr} and A_{mr} , and D_k , V_k and A_k represent the density, volume, and acceleration of random item or material and the k -th items, correspondingly. Now, $TO \leq 0.5$ is accelerated to complete one-third of the overall iteration count; the exploration-exploitation behaviors of AOA are altered.

The exploitation phase is projected once the item, is not subject to collision, viz., $TO > 0.5$, and thus the acceleration of k -th items is upgraded by the density, volume, and acceleration:

$$A_k^{it+1} = \frac{D_{k, best} + V_{k, best} A_{k, best}}{D_k^{it+1} V_k^{it+1}} \tag{15}$$

In the transformation stage, the percentage of step changes that every item gains in the exploitation and exploration stages are modeled within the interval of [L, U] as follows:

$$A_{k(norm)}^{it+1} = U \left(\frac{A_k^{it+1} - A_{min}}{A_{max} - A_{min}} \right) + L \tag{16}$$

The upper and lower normalization ranges were fixed as 0.1 and 0.9, correspondingly. The item is generally in an exploration stage if $A_{k(norm)}^{it+1}$ is a higher value, and represents a location distant from the global optimal; or else, they are in the exploitation stage. As iteration progresses, $A_{k(norm)}^{it+1}$ span from higher to lower values and ensures that the searching space moves to the global optimal. The location of the k -th objects for the following iteration $t + 1$ is upgraded by Eq. (17) when $TO \leq 0.5$ otherwise, use Eq. (18) when $TO \geq 0.5$:

$$X_k^{it+1} = X_k^{it} + K_1 r_k A_{k(norm)}^{it+1} DF^{it+1} (TX_{best} - X_k^{it}); \quad TO \leq 0.5 \quad (17)$$

$$X_k^{it+1} = X_{k,best}^{it} + F_k K_2 r_k A_{k(norm)}^{it+1} DF^{it+1} (TX_{best} - X_k^{it}); \quad TO > 0.5 \quad (18)$$

$$F_k = \begin{cases} +1 & \text{if } (P = 2r_k - K_4) \leq 0.5 \\ -1 & \text{if } (P = 2r_k - K_4) > 0.5 \end{cases} \quad (19)$$

where, $T = K_3 TO$ is directly proportional to TO ranges from $[0.3K_3, 1]$; F was the flag utilized for changing the direction of movement of an item; K_1 and K_2 are constant equivalents to 2 and 6, correspondingly; also, K_3 and K_4 are constants fixed to 2 and 0.5, correspondingly, for engineering optimizing issues, the values are fixed as 1 and 4 for standard optimization function. Lastly, the optimal global item and the fitness values are confirmed by calculating a FF. When the iteration count obtains the maximal, $it = it_{max}$, then the optimization method is completed.

Algorithm 1: Pseudo code of AOA

Procedure $AOA(N, T, c1$ and $c2)$

Set N objects with their density (D), volume (V), and acceleration (Γ).

Assess the score for every object.

Decide the best object (O_{Best}) with its best density (D_{Best}), best volume (V_{Best}), and best acceleration (Γ_{Best}).

$t = 1$

while $t \leq T$ do

for every object i do

Alter volume and density

Alter transfer co-efficient (T_c) and density scalar (d_s)

if $T_c \leq 0.5$ after

Alter acceleration (Γ_i).

Normalize acceleration (Γ_i)

Fine-tune position

Else

Alter acceleration.

Alter flagging control F

Fine-tune position

end if

Calculate the score of every object.

end for

Decide the best object (O_{Best}) with its best density (D_{Best}), optimal volume (V_{Best}) and best acceleration (Γ_{Best}).

Set $t = t + 1$

end while

return best object with its quality

end process

To increase the effectiveness of AOA approach, the QOAOA model is derived from the concept of QOBL. QO-assisted learning mechanism allows one to achieve a solution candidate with the considering of the current population alongside quasi-opposite population. The random population initialized by the AOA approach, is replaced with a quasi-opposite number. Furthermore, it is guaranteed that the quasi-opposite number is near the opposite point to the solution. Here, the QOAOA procedure is derived from the QOBL-based population, initialization method. For an opposite number in D -dimensional area, for real numbers like $x(x_1, x_2, \dots, x_D)$ based on $x_i \in [\alpha_i^{lb}, \beta_i^{ub}]$, the quasi-opposite number x^{qo} is defined by:

$$x_i^{qo} = rand\left(\frac{\alpha_i^{lb} + \beta_i^{ub}}{2}, x_i^o\right) (i = 1, 2, 3, \dots, D) \quad (20)$$

It is likely that the very efficient candidate solution is derived from the QOAOA approach, and it accomplishes the better solution candidate. The quasi-opposite position could increase the initial population quality and make the search technique fast by finding the powerful region in the search space.

4.4 Objective Function

In this study, the FOPID-QOAOA technique derives an objective function with the inclusion of the integral of time multiplied by squared error (ITSE) is taken into account. The objective function has a considerable effect on the performance of the presented DC-DC converters and the optimum tuning of the controller coefficient [21]. A closed-loop control system's effectiveness is assessed by a performance index acquired from the error signals. The system parameter is attuned under optimal control to decrease these indexes. As a result, the aim of creating a robust controller is to improve response by diminishing time-domain features. To accomplish optimum controller parameters, the objective function must be determined in such a way that the dynamic system responses have the minimum amount of undershoot and overshoot possibility and lower settling time.

In this work, the integral of absolute error can be determined as evaluation functions, the integral of time multiplied by squared error (ITSE) is determined by the integral of squared error (ISE), the objective function, and the integral of time multiplied by absolute error (ITAE). The mathematical expression of objective and evaluation functions are given below:

$$J_{ITSE} = \int_0^{t_{sim}} te^2(t)dt \quad (21)$$

$$J_{ISE} = \int_0^{t_{sim}} e^2(t)dt \quad (22)$$

$$J_{ITAE} = \int_0^{t_{sim}} t|e(t)|dt \quad (23)$$

$$J_{IAE} = \int_0^{t_{sim}} |e(t)|dt \quad (24)$$

5 Performance Validation

To verify the efficiency of FOPID and PID controllers, the cascaded DC-DC boost converter control structure is simulated in version 2019b of MATLAB/Simulink software on an intel-corei7/16GB DDR3 personal computer. In different circumstances and scenarios, the FOPID controller's performance is compared to the PID controller.

Table 1 and Fig. 3 show the output voltage attained by the proposed model in case-1. This study simulates the proposed cascaded boost converter at a 50% duty cycle ($D=0.5$). This case aims to examine the DC-DC output voltage using FOPID and PID controllers. In this scenario, the input voltage is 20 volts, and the output voltage should be 80 volts.

Table 1: Output voltage of FOPID-QOAOA methodology on case-1

Time (sec)	Voltage (V)
0.000	0.000
0.001	17.920
0.005	87.900
0.010	94.794
0.015	91.692
0.020	87.900
0.025	87.900
0.030	87.900
0.035	87.900
0.040	87.900
0.045	87.900
0.050	87.900

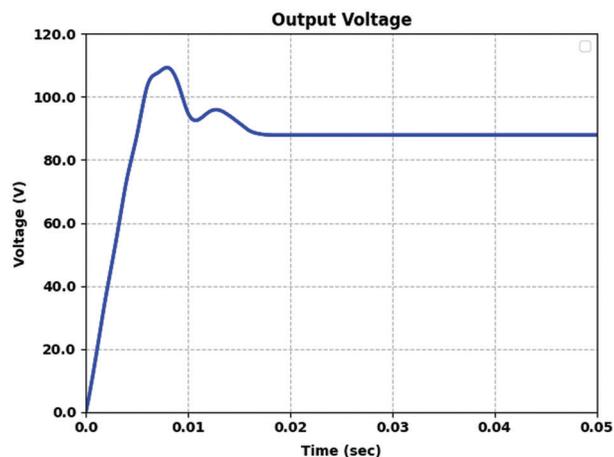


Figure 3: Output voltage attained by FOPID-QOAOA model on case 1

Table 2 and Fig. 4 provide the voltage output offered by the FOPID-QOAOA model on two controllers under case 1. The results implied that the FOPID-QOAOA model has effectively designed the controller under all aspects. For instance, with time duration of 0.005 s, the output voltage of FOPID and PID controllers are 54.722 and 41.648 V, respectively. Also, with a time duration of 0.015 s, the output voltage of FOPID and PID controllers are 81.173 and 78.437 V, correspondingly. Furthermore, with time duration of 0.035, the output voltage of FOPID and PID controllers are 81.653 and 81.653 V,

correspondingly. Furthermore, with time duration of 0.050 s, the output voltage of FOPID and PID controllers are 81.653 and 81.653 V, correspondingly.

Table 2: Voltage output analysis of FOPID-QOAOA approach with distinct times under case 1

Time (sec)	Voltage (V)	
	FOPID controller	PID controller
0.000	0.000	0.000
0.005	54.722	41.648
0.010	77.221	62.323
0.015	81.173	78.437
0.020	81.653	81.653
0.025	81.653	81.653
0.030	81.653	81.653
0.035	81.653	81.653
0.040	81.653	81.653
0.045	81.653	81.653
0.050	81.653	81.653

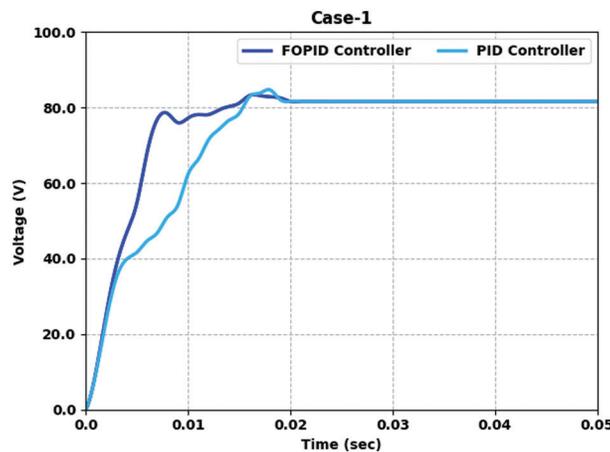


Figure 4: Voltage output analysis of FOPID-QOAOA method under case 1

Table 3 and Fig. 5 provide the voltage output offered by the FOPID-QOAOA model on two controllers under case 2. The results implied that the FOPID-QOAOA model has efficiently designed the controller under all aspects. For the sample, with a time duration of 0.005 s, the output voltage of FOPID and PID controllers are 78.965 and 62.051 V, correspondingly. Also, with a time duration of 0.015 s, the output voltage of FOPID and PID controllers are 83.119 and 86.086 V, correspondingly. Furthermore, with a time duration of 0.035 s, the output voltage of FOPID and PID controllers are 83.415 and 84.009 V, correspondingly. Moreover, with a time duration of 0.050 s, the output voltage of FOPID and PID controllers are 83.415 and 84.009 V, correspondingly.

Table 3: Voltage output analysis of FOPID-QOAOA approach with distinct times under case 2

Time (sec)	Voltage (V)	
	FOPID controller	PID controller
0.000	0.000	0.000
0.005	78.965	62.051
0.010	81.338	78.074
0.015	83.119	86.086
0.020	83.415	84.009
0.025	83.415	84.009
0.030	83.415	84.009
0.035	83.415	84.009
0.040	83.415	84.009
0.045	83.415	84.009
0.050	83.415	84.009

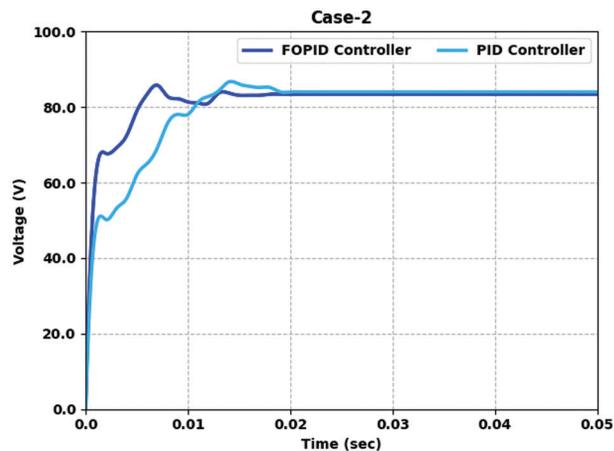
**Figure 5:** Voltage output analysis of FOPID-QOAOA approach under case 2

Table 4 and Fig. 6 offer the voltage output provided by the FOPID-QOAOA approach on two controllers under case 3. The results show that the FOPID-QOAOA model has efficiently developed the controller in every aspect. For example, with a time duration of 0.005 s, the output voltage of FOPID and PID controllers are 77.486 and 64.171 V, correspondingly. As well, with time duration of 0.015 s, the output voltage of FOPID and PID controllers are 87.546 and 88.434 V, correspondingly. Furthermore, with a time duration of 0.035 s, the output voltage of FOPID and PID controllers are 87.546 and 94.648 V, correspondingly. Moreover, with time duration of 0.050 s, the output voltage of FOPID and PID controllers are 89.914 and 86.067 V, correspondingly.

Table 4: Voltage output analysis of FOPID-QOAOA approach with distinct times under case 3

Time (sec)	Voltage (V)	
	FOPID controller	PID controller
0.000	0.000	0.000
0.005	77.486	64.171
0.010	83.108	81.629
0.015	87.546	88.434
0.020	87.251	86.067
0.025	87.251	84.292
0.030	87.251	85.475
0.035	87.546	94.648
0.040	90.801	88.730
0.045	90.505	85.179
0.050	89.914	86.067

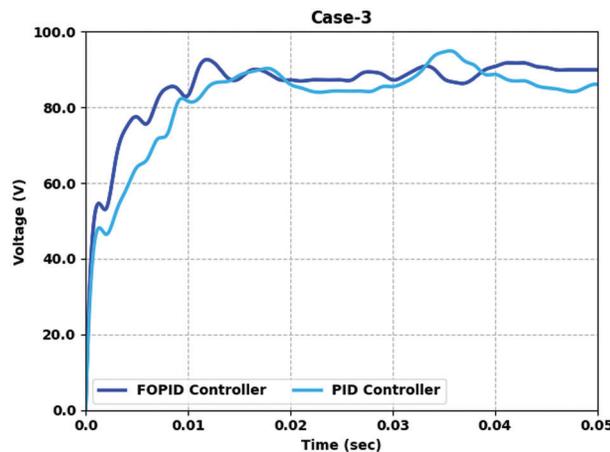


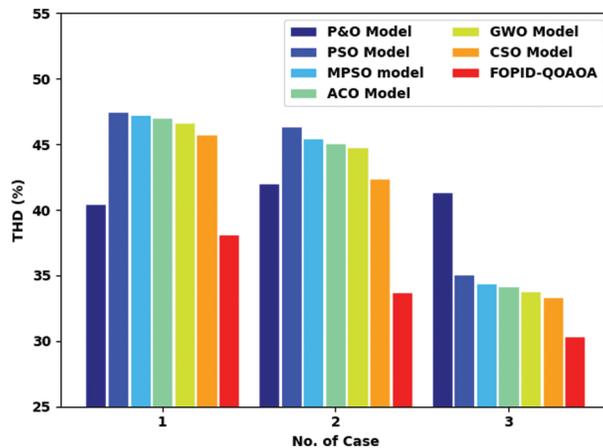
Figure 6: Voltage output analysis of FOPID-QOAOA approach under case 3

The time domain characteristics obtained by the FOPID-QOAOA model under PID and FOPID controller are given in Table 5. The results implied that the FOPID-QOAOA model has accomplished effectual time domain values under distinct aspects. For example, under ITSE, the FOPID-QOAOA model has offered an overshoot of 86.14 and 86.21 under FOPID and PID controllers correspondingly. Finally, under ISE, the FOPID-QOAOA model has offered an overshoot of 85.38 and 88.75 under FOPID and PID controllers correspondingly. Furthermore, under ITAE, the FOPID-QOAOA model has offered overshoots of 87.75 and 89.50 under FOPID and PID controllers correspondingly. Simultaneously, under IAE, the FOPID-QOAOA model has provided overshoot of 87.69 and 92.11 under FOPID and PID controllers correspondingly.

Table 5: Time domain characteristics analysis of the FOPID-QOAOA approach

Time-domain characteristics		Controllers	
		FOPID	PID
Overshoot	ITSE	86.14	86.21
	ISE	85.38	88.75
	ITAE	87.75	89.50
	IAE	87.69	92.11
Settling time	ITSE	0.0059	0.0175
	ISE	0.0112	0.0163
	ITAE	0.0175	0.0184
	IAE	0.0144	0.0303
rise time	ITSE	0.0087	0.0011
	ISE	0.0030	0.0030
	ITAE	0.0012	0.0020
	IAE	0.0025	0.0026

Fig. 7 provides a detailed comparative total harmonic distortion (THD) inspection of the FOPID-QOAOA model with existing models such as perturb and observe (P&O), particle swarm optimization, multi-objective PSO (MPSO), ant colony optimization (ACO), grey wolf optimization (GWO), and cuckoo search optimization (CSO) algorithms. The figure implied that FOPID-QOAOA model had shown effectual outcomes with minimum THD values. For example, with case 1, the FOPID-QOAOA model has obtained lower THD of 38.12, whereas, the P&O, PSO, MPSO, ACO, GWO, and CSO models have resulted in increased THD of 40.48%, 47.51%, 47.27%, 47.06%, 46.63%, and 45.78% respectively. Simultaneously, with case 2, the FOPID-QOAOA approach has attained a lower THD of 33.72, whereas the P&O, PSO, MPSO, ACO, GWO, and CSO models have resulted in an increased THD of 42.06%, 46.36%, 45.48%, 45.13%, 44.76%, and 42.39% correspondingly. Meanwhile, with case 3, the FOPID-QOAOA model has obtained lower THD of 30.38 whereas the P&O, PSO, MPSO, ACO, GWO, and CSO models have resulted in increased THD of 41.38%, 35.05%, 34.43%, 31.14%, 33.78%, and 32.32% correspondingly.

**Figure 7:** THD analysis of FOPID-QOAOA approach with existing methodologies

A detailed voltage profile (V_p) examination of the FOPID-QOAOA model with recent models is made in Fig. 8. The results represented the betterment of the FOPID-QOAOA model with increasing values of V_p . For example, with case 1, the FOPID-QOAOA method has improved V_p of 29.35 V whereas the P&O, PSO, MPSO, ACO, GWO, and CSO models have gained reduced V_p of 25.15, 26.3, 27.16, 27.43, 27.84, and 28.10 V correspondingly. Additionally, with case 2, the FOPID-QOAOA method has improved V_p of 30.68 V while the P&O, PSO, MPSO, ACO, GWO, and CSO models have gained reduced V_p of 24.64, 25.52, 27.57, 27.79, 28.18, and 28.25 V correspondingly. Last, with case 3, the FOPID-QOAOA model has improved V_p of 29.87 V while the P&O, PSO, MPSO, ACO, GWO, and CSO models approaches have gained reduced V_p of 24.6, 26.84, 26.91, 27.07, 27.55, and 27.94 V correspondingly. From the detailed fallouts and discussion, it is ensured that the FOPID-QOAOA model has shown effectual performance in all aspects.

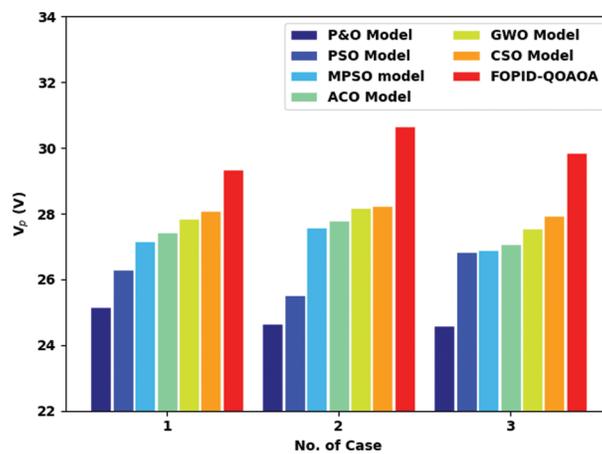


Figure 8: Voltage profile analysis of FOPID-QOAOA approach with existing methodologies

6 Conclusion

In this article, a new FOPID-QOAOA algorithm was devised for cascaded DC-DC converters in microgrid applications. The presented FOPID-QOAOA model is designed to enhance the overall efficiency of the cascaded DC-DC boost converter. In addition, the proposed model designs a FOPID controller using SSAE model to regulate the converter output voltage. To tune the hyperparameters related to the SSAE model, the QOAOA is utilized in this study. Moreover, an objective function with the inclusion of ITSE is considered in this study. For validating the efficiency of the FOPID-QOAOA method, a sequence of simulations was performed under distinct aspects. Comparative simulations were performed on cascaded buck and boost converters to validate the efficiency and performance of the devised algorithms. The FOPID-QOAOA method has improved V_p of 29.35 V whereas the P&O, PSO, MPSO, ACO, GWO, and CSO models have gained reduced V_p of 25.15, 26.3, 27.16, 27.43, 27.84, and 28.10 V correspondingly. In future, the presented model can be extended to predict the sub-harmonic instabilities. Besides, the switching regulator control parameters like amplitude of the ramp modulator or controller gain can be adjusted based on the operating point to avoid jeopardizing the effect of the instability issues, which can be adjusted depending on the maximum irradiance level.

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